



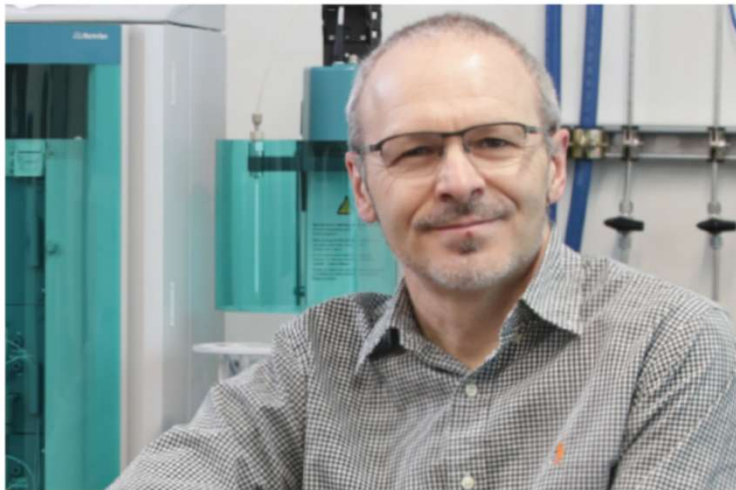
Mining Innovation, Rehabilitation and Applied Research Corporation

About MIRARCO

MIRARCO (Mining Innovation, Rehabilitation and Applied Research Corporation) is a **not-for-profit research arm** of Laurentian University, Canada's Mining University.

Our team of talented **academic and industry professionals** offers **expertise** for applied research in **Rock Mechanics, Safety, Software, and Energy**.

Production of Electricity Using SMRs for Off-Grid Mining and Other Applications



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Small Modular Reactors (SMRs)

SMRs are not new: SMRs have been around the globe for 60+ years

- Large: > 700 MWe
- Medium: 300-700 MWe
- **Small: 150-300 MWe - SMR**
- **Very small: <150 MWe - SMR**

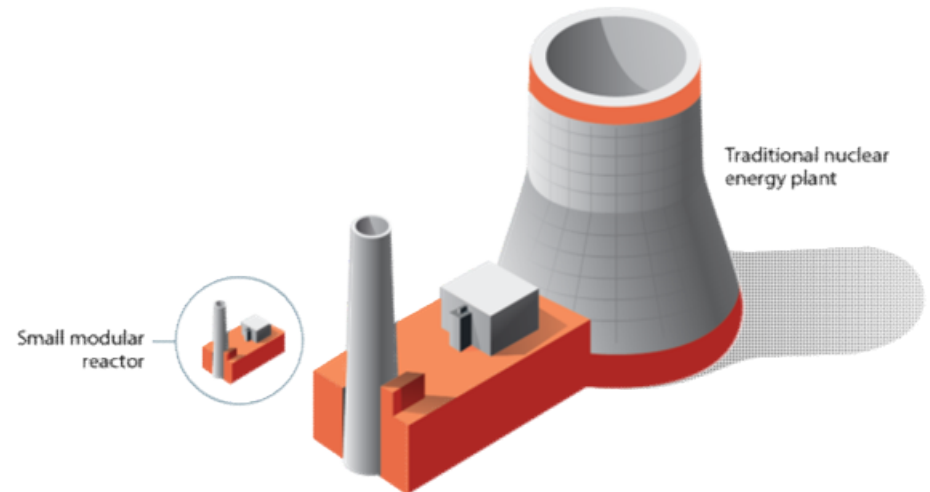
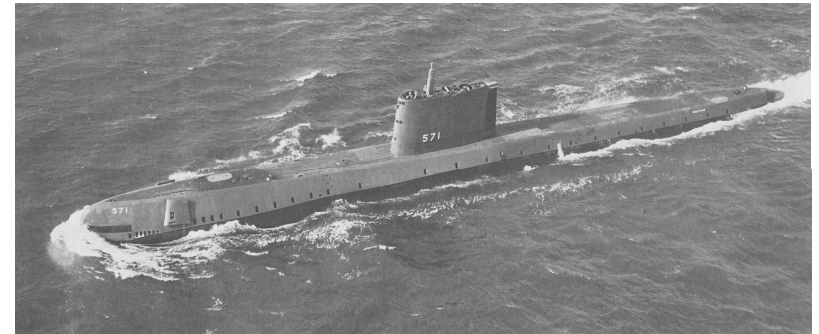


Image from Idaho National Laboratory

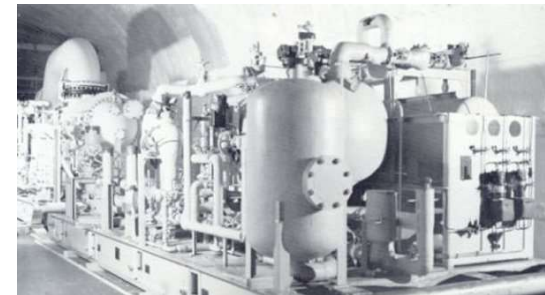
Small Modular Reactors (SMRs)

Submarines and surface vessels

- >140 ships are powered by more than 180 reactors (about 200 as per Lloyd's registry)
- 12000 reactor-year experience
- In the US alone, 6200 r-y of accident-free operation involving 526 reactors over 240 million kilometers.
- 35 MW reactor on floating platform in Russia since 2019



USS Nautilus (SSN-571) 1955-1980, the first nuclear submarine
Picture: Wikipedia



PM2A reactor at Camp Century, Greenland (1961-64): assembly of a SMR from prefabricated construction and transportation.

Source: <https://apps.dtic.mil/dtic/tr/fulltext/u2/1064604.pdf>

Picture: <http://strangesounds.org/?s=camp+century>

- Gen II type reactors built from 1960's to 1990's
 - >800 MW
- Nuclear Renaissance in early 2000's (Gen III and III+)
 - >600 MW
 - Improved safety but complex licensing and high cost
 - Refurbishment of Gen II reactors typical
- Gen IV Reactors - SMRs
 - Rethought
 - Lower capacity
 - Higher core energy yield
 - Smaller footprint
 - Centrally built and transported to point of use



Hyperion (left) and Babcock & Wilcox (right) Small Reactors.

Large (Gen III, III+)

Economy of scale

One large station, single or multiple reactors

Large fuel inventory

Long construction times, reactors are often
“tweaked” regular designs

Static, relatively large footprint

Production and distribution via grid

Small (Gen IV)

Economy of multiples

Several small reactors deployable in a fleet

Small fuel inventory

Small “pre-fabricated” similar units in a factory
setting (cutting on construction time)

Small, self-contained units that can be moved
in/out by land or by sea

Production at remote site; might not need
extensive grid network

Canadian Power Generation

- Hydroelectricity = 60%
- Nuclear = 15% (59% in Ontario)
- Coal = 9% (0% in Ontario)
- Gas/oil/other = 10%
- Renewables = 7%

SMR: Context and Needs

Oil sands

- Steam for SAGD and electricity for upgrading at 96 facilities
- 210 MWe average size for both heat and power demands
- 5% replacement by SMRs between 2030 and 2040 could provide **\$350-450M** in value annually

High-temperature steam for heavy industry

- 85 heavy industry locations (e.g. chemicals, petroleum Refining)
- 25-50 MWe average size
- 5% replacement by SMRS between 2030 and 2040 could provide **\$46M** in value annually



Remote communities and mines

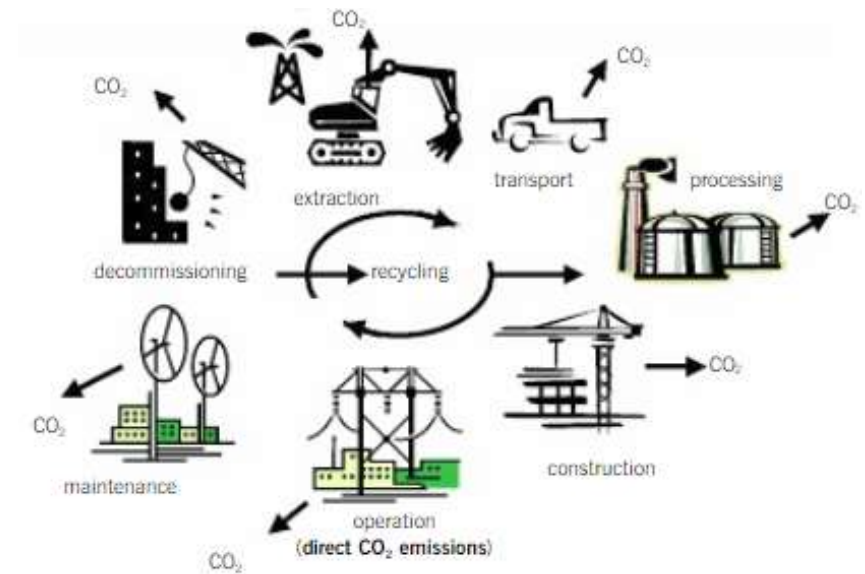
- 79 remote communities in Canada with energy needs > 1 MWe
- SMRs replacing costly diesel and heating oil could **reduce energy costs to the territorial government**
- The high cost of energy from diesel is a barrier. SMRs could facilitate and enable new mining developments
- 24 current and potential off-grid mines

Replacing conventional coal-fired power:

- 29 units in Canada at 17 facilities
- 343 MWe average size
- 10% replacement by SMRs between 2030 and 2040 could provide **\$469M** in value annually

- Environmentally sound;
- Zero GHG emissions during operation;
- Passive safety features – “walk-away” design;
- Economically sound for mining (?);
- Deployment – especially in remote areas (no need for distribution infrastructure and maintenance);
- “cookie-cutter” construction;
- Saves on transportation and exploitation costs

SMR: Context and Needs



Risks (1 of 2)

Safety and regulatory



- Strong track record, independent regulator
- Zero (0) fatalities in Canada for 50+ years of operation

Operators of reactor



- Canada has experienced operators: Bruce Power, OPG, NB Power

Vendor readiness level (VRL)



- Vendors are experienced in reactor design, SMRs are re-engineered to be smaller;
- Supply chain and QA are established

Technical readiness level (TRL)



- TRL 6-7 (out of 9)
- CNL demonstration: 2 vendors are at advanced stage

Risks (2 of 2)

Financial



- First of a kind (FOAK): highest cost; other “copies” would be gradually less expensive
- Who will finance the first SMR?
- Perception: a demonstration prototype?
 - *BP, OPG have licensed sites
 - *CNL demonstration

Perception: waste management



- Waste issues have been well known for decades;
- Canada has spent \$300 M+ to 1996 on the AECL deep geological disposal concept;
- NWMO has taken over in 2002: what do Canadians want (2005)
- Currently: site selection process (2 sites)

Economics

Economics



Engage with a mining company and assess their needs:

- CAPEX: cost of reactor, core replacement, backup, commissioning, licensing, waste management
- OPEX: operating personnel, security, fuel (and handling) for backup
- Externalities: Indigenous Rights, carbon savings, environmental impacts, impact on Community
- Explore other benefits: no need for building diesel infrastructure; can cheaper power extend life of mine?

Conclusions

SMRs for mining?

- The new generation of reactors, SMRs particularly, represent a new opportunity for remote mines:
 - Long lifetime for the reactor, low maintenance, zero emissions , small land footprint, Carbon savings, no waste at site (pack and go).
- Social acceptance and financial/economical risks are key:
 - Social acceptance: part of it is perception. Proper science communication and deep engagement with a Community and Indigenous acceptance are proposed;
 - Financial/economical: a mine owner engaging with an experienced operator will mitigate this risk, and potentially increase acceptance. A joint venture mine-community-operator could be explored?

Acknowledgements and further readings



Innovation at work



- **MIRARCO.org**
(watch video under “Centers → Energy”)
- **SMR roadmap:** smrroadmap.ca
- **CNL** expression of interest: search for “Perspectives on Canada’s SMR opportunity”
- Ontario Energy report (Hatch), google “SMR Deployment Feasibility Study”



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