



The OPG – CNL – MIRARCO study

Presented by F. Caron^{1,2}

Co-authors: L. Zephyr², M. Moore³, P. Sanongboon³, D. Zekveld⁴

1. MIRARCO Mining Innovation, Sudbury, ON

2. Laurentian University, Sudbury, ON

3 Canadian Nuclear Laboratories, Chalk River, ON

4. Ontario Power Generation, Toronto, ON

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Goal:

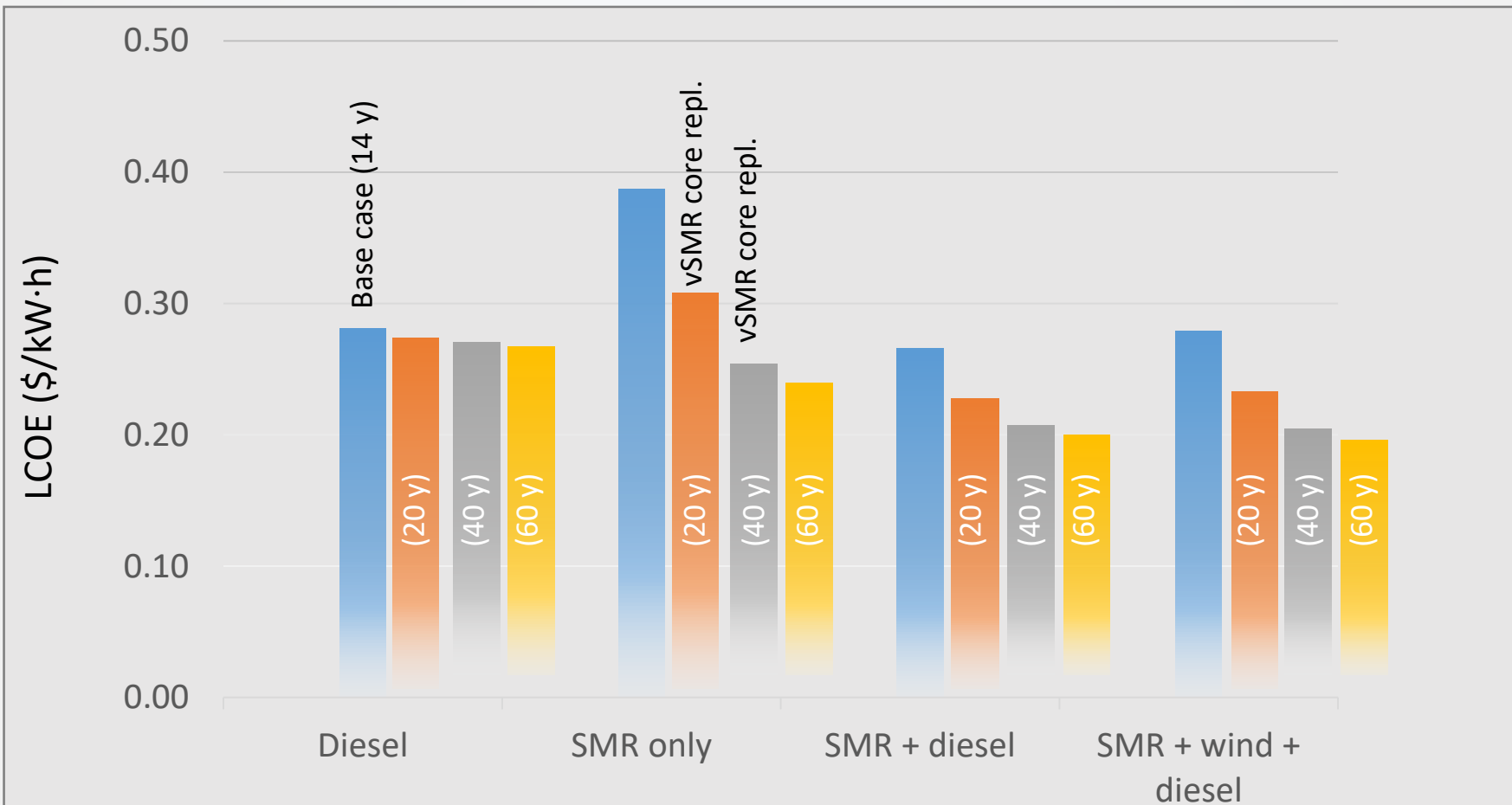
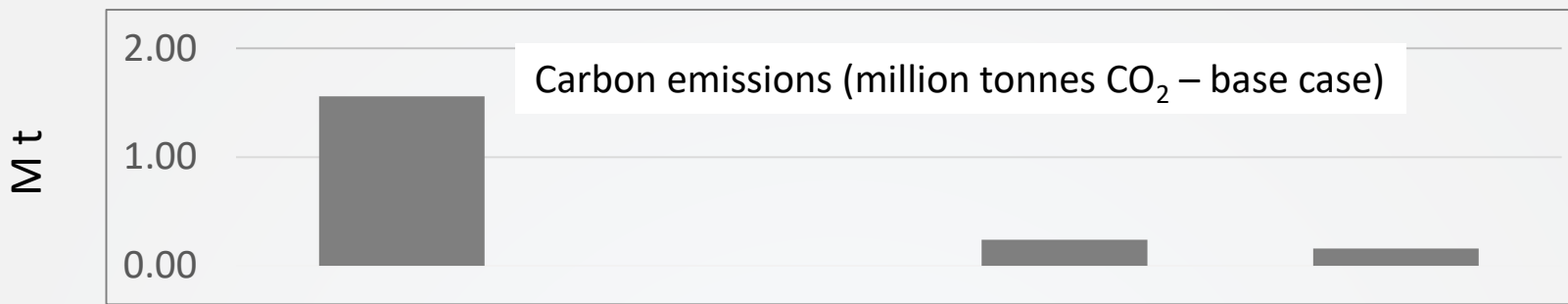
- Evaluate the economic feasibility of an SMR for an actual mine operating in the Canadian North;

Methodology

- Examine the mine electricity and heat consumption projections for the base case (**14 years**), and benchmark the technologies for four scenarios:
 - 1) Diesel generators – **5 generators + cogen** (the current system)
 - 2) SMRs only – **5 Units**
 - 3) SMRs (**3 x**) and diesel generators (**2 x**)
 - 4) Mixed system: SMRs (**3 x**), wind turbines (**3 x**) and diesel generators (**2 x**)
- Sensitivities: carbon emissions reduction, longer operating times (today)

Output

- Levelized cost of electricity (\$ of electricity and heat production per kWh)
- Carbon emissions



What this study tells us:

This study provides realistic scenarios of energy production (electricity and heat) for an off-grid mine in Northern Canada.

- We teamed up with a mining company, with actual data and projections;
- **What we found:** SMRs offer a cost competitive alternative to diesel generators;
- **Our most economical scenario:** SMRs, used near capacity, provide the base load, coupled with diesel generators for peak shaving;
- SMRs with wind turbines and diesel generators is a good reliable alternative, however at a slight cost penalty;
- SMRs have zero GHG emissions and can help meet Canada's emission targets. SMRs can also mitigate the uncertainty of fuel and carbon costs.